

3K 46 inspect plan
Diane Spencer 3/14/85

RLH/ST
JSD
PAS-1
NBO-1

IL-0407-10

Gickett
3-14-85

R 5-8505-06

EPA POTENTIAL HAZARDOUS WASTE SITE PRELIMINARY ASSESSMENT PART 1 - SITE INFORMATION AND ASSESSMENT				I. IDENTIFICATION	
II. SITE NAME AND LOCATION				01 STATE 02 SITE NUMBER IL ILD980503221	
01 SITE NAME (Legal, common, or descriptive name of site) Amoco Oil (Riverfront) Levee gate rt. 3		02 STREET, ROUTE NO., OR SPECIFIC LOCATION IDENTIFIER Rt. 3			
03 CITY Wood River		04 STATE IL	05 ZIP CODE 60295	06 COUNTY Madison	07 COUNTY CODE 119
08 COORDINATES LATITUDE 38 50 05.1		LONGITUDE 090 06 09.0 IL quad map 221 d			
09 DIRECTIONS TO SITE (Starting from nearest public road) between rt. 3 and Mississippi river					
III. RESPONSIBLE PARTIES					
01 OWNER (If known) Amoco Oil Corp		02 STREET (Business, mailing, residential) 200 E. Randolph			
03 CITY Chicago		04 STATE IL	05 ZIP CODE 60601	06 TELEPHONE NUMBER (312) 856-5111	
07 OPERATOR (If known and different from owner)		08 STREET (Business, mailing, residential)			
09 CITY		10 STATE	11 ZIP CODE	12 TELEPHONE NUMBER (618) 251-2200	
13 TYPE OF OWNERSHIP (Check one) <input checked="" type="checkbox"/> A. PRIVATE <input type="checkbox"/> B. FEDERAL: _____ (Agency name) <input type="checkbox"/> C. STATE <input type="checkbox"/> D. COUNTY <input type="checkbox"/> E. MUNICIPAL <input type="checkbox"/> F. OTHER: _____ (Specify) <input type="checkbox"/> G. UNKNOWN					
14 OWNER/OPERATOR NOTIFICATION ON FILE (Check all that apply) <input checked="" type="checkbox"/> A. FICRA 3001 DATE RECEIVED: 11/18/80 MONTH DAY YEAR <input checked="" type="checkbox"/> B. UNCONTROLLED WASTE SITE (CERCLA 103 c) DATE RECEIVED: 6/8/81 MONTH DAY YEAR <input type="checkbox"/> C. NONE					
IV. CHARACTERIZATION OF POTENTIAL HAZARD					
01 ON SITE INSPECTION <input checked="" type="checkbox"/> YES DATE 9/21/79 MONTH DAY YEAR <input type="checkbox"/> NO 8/6/84		BY (Check all that apply) <input type="checkbox"/> A. EPA <input type="checkbox"/> B. EPA CONTRACTOR <input checked="" type="checkbox"/> C. STATE <input type="checkbox"/> D. OTHER CONTRACTOR <input type="checkbox"/> E. LOCAL HEALTH OFFICIAL <input type="checkbox"/> F. OTHER: _____ (Specify) CONTRACTOR NAME(S): _____			
02 SITE STATUS (Check one) <input type="checkbox"/> A. ACTIVE <input checked="" type="checkbox"/> B. INACTIVE <input type="checkbox"/> C. UNKNOWN		03 YEARS OF OPERATION BEGINNING YEAR 1908 ENDING YEAR 1980 <input type="checkbox"/> UNKNOWN			
04 DESCRIPTION OF SUBSTANCES POSSIBLY PRESENT, KNOWN, OR ALLEGED Sludges (toxic/persistent) other organic chem (toxic/persistent) oil waste (soluble/flammable)					
05 DESCRIPTION OF POTENTIAL HAZARD TO ENVIRONMENT AND/OR POPULATION Surface water (population/environment) groundwater (population/environment)					
V. PRIORITY ASSESSMENT					
01 PRIORITY FOR INSPECTION (Check one. If high or medium is checked, complete Part 2 - Waste Information and Part 3 - Description of Hazardous Conditions and Incidents) <input checked="" type="checkbox"/> A. HIGH (Inspection required promptly) <input type="checkbox"/> B. MEDIUM (Inspection required) <input type="checkbox"/> C. LOW (Inspect on time available basis) <input type="checkbox"/> D. NONE (No further action needed, complete current disposition form)					
VI. INFORMATION AVAILABLE FROM					
01 CONTACT Ed J. Sullivan		02 OF (Agency/Organization) Amoco		03 TELEPHONE NUMBER (312) 856-5858	
04 PERSON RESPONSIBLE FOR ASSESSMENT Joe Murphy		05 AGENCY IEPA	06 ORGANIZATION HSCS	07 TELEPHONE NUMBER (217) 782-6760	08 DATE 2/22/85 MONTH DAY YEAR

EPA FORM 207 (1-12 (7-8))

EPA Region 5 Records Ctr.



291045





POTENTIAL HAZARDOUS WASTE SITE
PRELIMINARY ASSESSMENT

PART 3 - DESCRIPTION OF HAZARDOUS CONDITIONS AND INCIDENTS

I. IDENTIFICATION

01 STATE IL 02 SITE NUMBER 110980503221

II. HAZARDOUS CONDITIONS AND INCIDENTS

01 ☒ A. GROUNDWATER CONTAMINATION 02 ☐ OBSERVED (DATE _____) ☒ POTENTIAL ☐ ALLEGED
03 POPULATION POTENTIALLY AFFECTED 77,200 04 NARRATIVE DESCRIPTION

Test borings of ponds show silt bottoms which would allow contamination to reach ground water. Ground water tests show H.C.

01 ☒ B. SURFACE WATER CONTAMINATION 02 ☒ OBSERVED (DATE 6/19/83) ☐ POTENTIAL ☐ ALLEGED
03 POPULATION POTENTIALLY AFFECTED UNK 04 NARRATIVE DESCRIPTION

Inspection observed evidence of flooding and overflow of lagoons. No surface water intakes, but groundwater recharged from river.

01 ☒ C. CONTAMINATION OF AIR 02 ☐ OBSERVED (DATE _____) ☒ POTENTIAL ☐ ALLEGED
03 POPULATION POTENTIALLY AFFECTED: 80,000 04 NARRATIVE DESCRIPTION

Large quantities of petroleum wastes stored in open,

01 ☒ D. FIRE/EXPLOSIVE CONDITIONS 02 ☐ OBSERVED (DATE _____) ☒ POTENTIAL ☐ ALLEGED
03 POPULATION POTENTIALLY AFFECTED 49,300 04 NARRATIVE DESCRIPTION

Large quantities of petroleum wastes stored.

01 ☒ E. DIRECT CONTACT 02 ☐ OBSERVED (DATE _____) ☒ POTENTIAL ☐ ALLEGED
03 POPULATION POTENTIALLY AFFECTED: 29,700 04 NARRATIVE DESCRIPTION

Large quantities of petroleum wastes stored.

01 ☒ F. CONTAMINATION OF SOIL 02 ☐ OBSERVED (DATE _____) ☒ POTENTIAL ☐ ALLEGED
03 AREA POTENTIALLY AFFECTED 168 (Acres) 04 NARRATIVE DESCRIPTION

Refinery wastes of 70 years production buried and stored in lagoons,

01 ☒ G. DRINKING WATER CONTAMINATION 02 ☐ OBSERVED (DATE _____) ☒ POTENTIAL ☐ ALLEGED
03 POPULATION POTENTIALLY AFFECTED 77,200 04 NARRATIVE DESCRIPTION

Test wells show high H.C. Levels.

01 ☒ H. WORKER EXPOSURE/INJURY 02 ☐ OBSERVED (DATE _____) ☐ POTENTIAL ☐ ALLEGED
03 WORKERS POTENTIALLY AFFECTED: 12 04 NARRATIVE DESCRIPTION

Does not include barge loading work done at this location. They are included with workers at main plant.

01 ☒ I. POPULATION EXPOSURE/INJURY 02 ☐ OBSERVED (DATE _____) ☐ POTENTIAL ☐ ALLEGED
03 POPULATION POTENTIALLY AFFECTED: 80,000 04 NARRATIVE DESCRIPTION



POTENTIAL HAZARDOUS WASTE SITE
PRELIMINARY ASSESSMENT

PART 3 - DESCRIPTION OF HAZARDOUS CONDITIONS AND INCIDENTS

I. IDENTIFICATION

01 STATE 02 SITE NUMBER

IL IL0980503221

II. HAZARDOUS CONDITIONS AND INCIDENTS (Continued)

01 ☐ J. DAMAGE TO FLORA
04 NARRATIVE DESCRIPTION

02 ☐ OBSERVED (DATE: _____)

☐ POTENTIAL

☐ ALLEGED

01 ☐ K. DAMAGE TO FAUNA
04 NARRATIVE DESCRIPTION (include name(s) of species)

02 ☐ OBSERVED (DATE: _____)

☐ POTENTIAL

☐ ALLEGED

01 ☐ L. CONTAMINATION OF FOOD CHAIN
04 NARRATIVE DESCRIPTION

02 ☐ OBSERVED (DATE: _____)

☐ POTENTIAL

☐ ALLEGED

01 ☐ M. UNSTABLE CONTAINMENT OF WASTES
(Spills, runoff, standing liquids, leaking drums)

02 ☐ OBSERVED (DATE: _____)

☐ POTENTIAL

☐ ALLEGED

03 POPULATION POTENTIALLY AFFECTED: _____

04 NARRATIVE DESCRIPTION

01 ☐ N. DAMAGE TO OFFSITE PROPERTY
04 NARRATIVE DESCRIPTION

02 ☐ OBSERVED (DATE: _____)

☐ POTENTIAL

☐ ALLEGED

01 ☐ O. CONTAMINATION OF SEWERS, STORM DRAINS, WWTPs
04 NARRATIVE DESCRIPTION

02 ☐ OBSERVED (DATE: _____)

☐ POTENTIAL

☐ ALLEGED

01 ☐ P. ILLEGAL/UNAUTHORIZED DUMPING
04 NARRATIVE DESCRIPTION

02 ☐ OBSERVED (DATE: _____)

☐ POTENTIAL

☐ ALLEGED

05 DESCRIPTION OF ANY OTHER KNOWN, POTENTIAL, OR ALLEGED HAZARDS

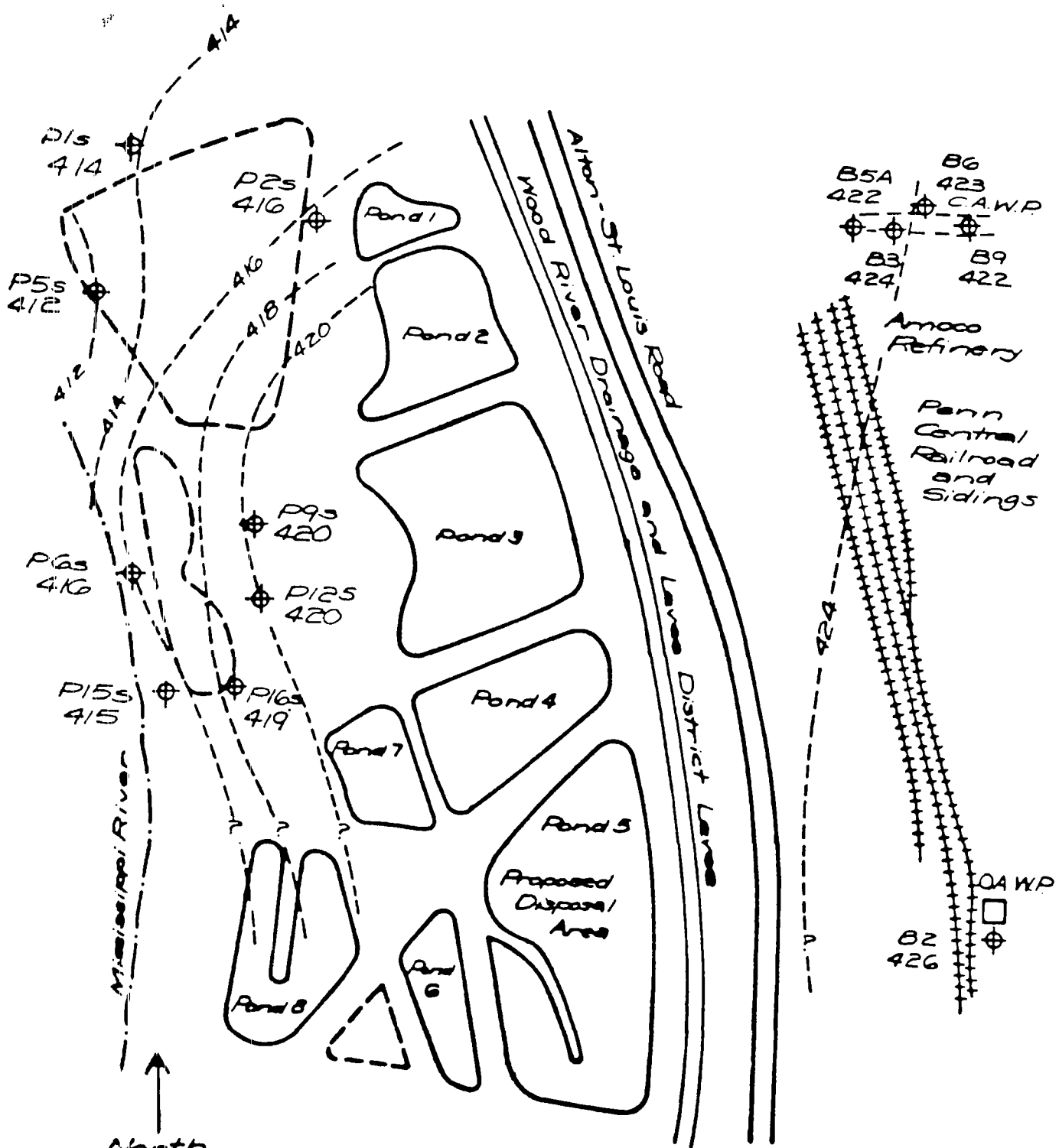
III. TOTAL POPULATION POTENTIALLY AFFECTED: 80,000

IV. COMMENTS

Investigation should include main plant (IL0980700967) and
WWTP (IL0006272692) which are contiguous.

V. SOURCES OF INFORMATION (Cite specific references, e. g., state files, sample analysis, reports)

Agency files - Air - water - land - PWS
Phone call - AMOCO - Ed Sullivan



LEGEND

- P Well data from October 1980 Report
- P5s Well number
- Well location
- 412 Water surface elevation

North
 0 100 200
 Scale, ft.
 Contour Interval
 2 ft.

SHALLOW WATER LEVELS
 IN ALLUVIAL AQUIFER

EXECUTIVE SUMMARY

Amoco Oil Co. (Levee Gate Rt. 3), ILD980503221, is known as the Amoco Riverfront site. It is bordered on the east by the Con Rail tracks and Rt. 3 (which separate it from Amoco Main Plant, ILD980700967) and on the west by the Mississippi River. The facility is used for barge loading of oil in connection with the tank farm located north of this site (as part of Amoco Oil Co. Main Office-WWTP, ILD006272629).

A special waste disposal site was discovered at this location through aerial photographs. An inspection by IEPA on September 21, 1979 revealed waste material present in several areas at this site. They were:

1. four surface impoundments (ponds 1-4) containing DAF float from the refinery;
2. an active landfill of approximately 26 acres containing buried drums, catalytic cracker fines, water softening agent, filter clay used for jet fuel, waste oil, polybutenes and refinery sludge;
3. four surface impoundments (ponds 5-8) called the waste water surge area and approximately 102 acres in size (used for waste water treatment prior to 1976); and
4. a past disposal area of approximately 25 acres and adjacent to the Mississippi River. Liquid, semi-liquid and semi-solid refinery wastes were disposed of here for more than 60 years before the effective date of the regulations.

IEPA notified Amoco that permits were required for special waste disposal sites and Amoco applied for a permit which was denied because the area is in the flood plain of the Mississippi River. Amoco continued to operate the active site until threatened with enforcement action in 1980.

An IEPA inspection June 14, 1983 revealed clear evidence of flooding. The chain link fence surmounting the berm around the lagoons had drift wood caught in it and the berms had an oil deposit showing where the oily water had risen to the top.

In 1981 Amoco installed a clay slurry wall between the past disposal area and the Mississippi River without Agency permits. This action and placement of a partial cap were considered to be significant management activities and subjected the landfill to RCRA requirements. The actions have subsequently been approved by IEPA along with a program for cap maintenance and leachate detection.

In 1981 a proposal was made to de-list DAF float as a hazardous waste and IEPA agreed not to take enforcement action against Amoco for storage of DAF sludge. The temporary de-listing was suspended March, 1984, and the company began to study a chem-fix process with the intention of treating the sludge in ponds 1-4 and transferring the neutralized product to pond 5 which is immediately adjacent to the past disposal area.

The chem-fix process utilizes soluble silicates as reactants which combine with toxic metal constituents in the waste to produce insoluble metal silicates. A cement type material is added and the resultant product is advertised to be a stable soil like substance. A closure plan featuring this process is presently under analysis by IEPA to see if it is consistent with RCRA. It estimates that 55-60,000,000 gallons of sludge are stored in ponds 1-4.

IEPA worked with Amoco for about two years before a December 14, 1984 revision of the Subpart F application was approved. Amoco's NPDES permit expired in 1980. They are operating under the conditions of the expired permit while the renewal application is being processed. The transfer of ownership of their waste water treatment plant to the City of Wood River and the closing of the refinery will necessitate some change.

A groundwater monitoring program was started December, 1982, and 13 new test wells were drilled around the lagoons. Problems have delayed test results, but boring logs note the presence of hydrocarbons throughout.

The cities of Wood River and East Alton obtain their water from drift wells. A September 8, 1983 evaluation by the State Geological Survey concludes that the probability of groundwater contamination is very high. A hydrogeologic study included with the January 31, 1985 closure plan for the Riverfront site states that the aquifer underlying the flood plain is so heavily developed that the pumping of water supply wells within the alluvial/glacial outwash has reversed the groundwater gradient from flowing toward the Mississippi River to flowing from the Mississippi River. This condition makes the Mississippi River a groundwater recharge source at this site. Even though there are no surface water intakes in this area, the pumping has the effect of a surface water intake. Surface water contamination has probably been taking place from the Riverfront site for many years, and groundwater contamination is likely from lagoons and refinery operations; therefore, contamination of local wells is a definite possibility that should be investigated.

A high priority for inspection is recommended for this site. It is unknown at this time whether IEPA will approve the closure plan as meeting RCRA standards, and since final de-listing of DAF float is pending, Amoco may not be compelled to take action under RCRA. The Main Plant and waste water treatment plant sites should be investigated at the same time as this site.